

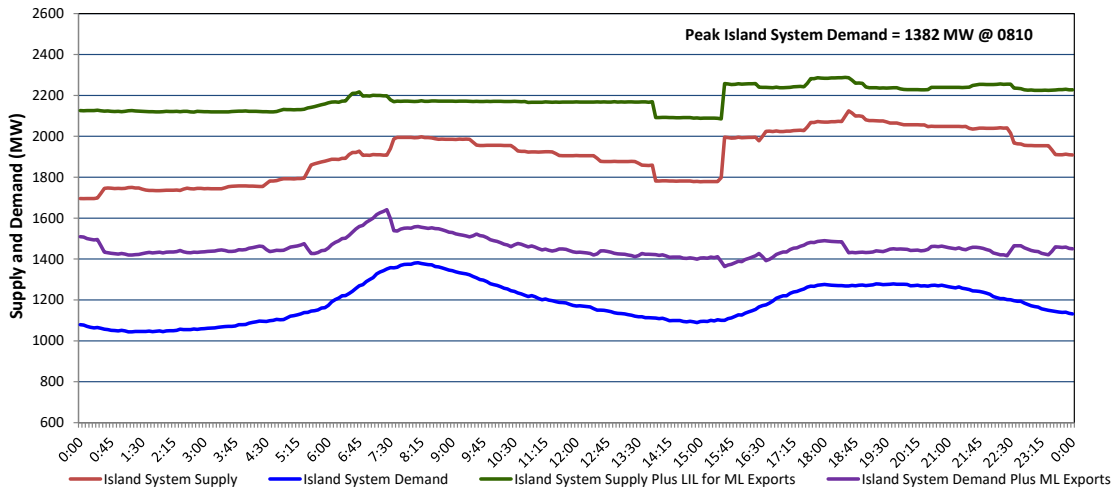
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, February 05, 2026

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Wednesday, February 04, 2026



Island Supply Notes For February 04, 2026

- A** As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B** As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- C** As of 0655 hours, January 26, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- D** As of 1544 hours, January 31, 2025, Holyrood Unit 2 available at 70 MW due to forced derating (170 MW).
- E** At 1350 hours, February 04, 2026, Bay d'Espoir Unit 3 unavailable due to forced outage (76.5 MW).
- F** At 1532 hours, February 04, 2026, Holyrood Unit 1 available (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Thu, Feb 05, 2026		Island System Outlook ²		Seven-Day Forecast		Island System Daily Peak Demand (MW)	
						Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴		1,933 MW		Thursday, February 5, 2026		1,455	1,358
NLH Island Generation: ^{3,7}		1,295 MW		Friday, February 6, 2026		1,270	1,175
NLH Island Power Purchases: ⁵		105 MW		Saturday, February 7, 2026		1,355	1,259
NP and CBPP Owned Generation:		215 MW		Sunday, February 8, 2026		1,340	1,245
LIL/ML Net Imports to Island: ⁹		318 MW		Monday, February 9, 2026		1,465	1,368
7-Day Island Peak Demand Forecast:		1,465 MW		Tuesday, February 10, 2026		1,405	1,309
				Wednesday, February 11, 2026		1,320	1,225

Island Supply Notes For February 05, 2026

- G** At 0028 hours, February 05, 2026, Cat Arm Unit 2 unavailable due to forced outage 57 MW (67 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Wed, Feb 04, 2026	Island Peak Demand ¹⁰	8:10	1,382 MW
	Exports at Peak		177 MW
	LIL Net Imports to Island		8,419 MWh
Thu, Feb 05, 2026	Forecast Island Peak Demand		1,455 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).